



Wallumbilla Gladstone Pipeline

Receipt and Delivery Points

Receipt Points

Name	Location	Pressure (kPa)	Physical Capacity (GJ/Day) [see note 1]	Zone [see note 2]
Kenya Receipt Point	Inlet Flange to Kenya Lateral Pig Launcher Compound	5,500 to 9,870	335,000	WGP-RZ-01
Ruby Jo Receipt Point	Inlet Flange to GCH South Pig Launcher Compound	5,500 to 9,870	455,000	WGP-RZ-01
Jordan Receipt Point	Inlet of Jordan Boundary Isolation Valve	5,500 to 9,870	642,000	WGP-RZ-01
Bellevue Receipt Point	Inlet of Boundary Isolation Valve	5,500 to 9,870	480,000	WGP-RZ-01
Wolleebee Creek Receipt Point	Inlet Flange to Wol Ck Pig Launcher Compound	5,500 to 9,870	683,000	WGP-RZ-01
Wandoan Interconnection	Inlet Flange to Wandoan Pig Launcher	5,500 to 9,810	621,000	WGP-RZ-01
Mt Larcom Interconnect	Flange at Interconnect facility Connection to 3rd Party	5,500 to 10,080	621,000	WGP-RZ-02



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Delivery Points

Name	Location	Pressure (kPa)	Physical Capacity (GJ/Day) [see note 1]	Temperature (°C)	Zone [see note 2]
Kenya Delivery Point	Inlet Flange to Kenya Lateral Pig Launcher Compound	5,500 to 9,870	335,000	0 to 50	WGP-DZ-01
Bellevue Delivery Point	Inlet of Boundary Isolation Valve	5,500 to 9,870	186,000	0 to 50	WGP-DZ-01
Mt Larcom Interconnect	Flange at Interconnect facility Connection to 3rd Party	5,500 to 9,810	621,000	0 to 50	WGP-DZ-02
LNG Plant Delivery Point	Inlet Flange at Curtis Island LNG Plant	5,500 to 10,200	1,510,000	0 to 50	WGP-DZ-02

Note 1: Hourly Physical Capacity unless otherwise stated is the Physical Capacity at the point divided by 24 and multiplied by the MHQ Factor for the Facility as set out in Schedule 10 of the Facility Specific Terms.

Note 2: Zones descriptions are accurate as at January 2019, however are subject to change in accordance with the National Gas Rules. The zone information published in the AEMO Transportation Service Point Register prevails in the event of an inconsistency.