



Amadeus Gas Pipeline

Receipt and Delivery Points

Receipt Points

Name	Location	Pressure (kPa)	Physical Capacity (GJ/Day) [see note 1]	Zone [see note 2]
Ban Ban Springs (Bonaparte)	The upstream face of the receipt point isolation valve (V25) and the upstream face of the bypass plug valve (V27)	9,650	104,000	AGP-RZ-02
Palm Valley	The downstream face of the flange situated on the inlet pipeline from the producer at the fence between the two compounds.	9,400	28,000	AGP-RZ-01
Mereenie	The downstream face of the flange situated on the inlet pipeline from the producer at the fence between the two compounds	9,650	52,000	AGP-RZ-01
Darwin City Gate (From Wickham Point Pipeline)	The downstream flange of the off take tee at the Darwin City Gate upstream station	9,650	100,000	AGP-RZ-03



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Delivery Points

Name	Location	Pressure (kPa)	Physical Capacity (GJ/Day) [see note 1]	Temperature (°C)	Zone [see note 2]
Channel Island (low pressure)	The upstream face of the Insulating Flange immediately down stream of the manual station isolation valve	Minimum: 2,400 Maximum: 3,200	60,000	0 to 50	AGP-DZ-04
Channel Island (high pressure)	The upstream face of the flange situated at the station limits of the high pressure delivery skid.	Minimum: 4,500 Maximum: 7,250	20,000	0 to 50	AGP-DZ-04
Channel Island (line pressure)	The upstream flange face of the flange on the limit of the shut down valve skid in the Channel Island Meter Station	Minimum:5,400 Maximum: 9,650	42,850	0 to 50	AGP-DZ-04
Darwin City Gate (To Darwin Distribution Pipeline)	The upstream flange face of the flange immediately down stream of the downstream off take tee and	Minimum:3,000 Maximum: 9,650	49,500	0 to 50	AGP-DZ-04



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	the pipeline reduces from DN300 to DN100.				
Darwin City Gate (To Wickham Point Pipeline)	The upstream face of the off take tee at the Darwin City Gate upstream station limit	Minimum: 4,500 Maximum: 9,650	1,188	0 to 50	AGP-DZ-04
Noonamah (Townend Rd)	The upstream flange of the insulating flange joint on the outlet of the tie-in facility and prior to the customer's metering facility.	Minimum: 3,000 Maximum: 9,650	2,000	0 to 50	AGP-DZ-04
Katherine	The upstream face of the insulating flange immediately downstream of the metering skid manual isolation valve	Minimum: 2,800 Maximum: 3,600	20,000	0 to 50	AGP-DZ-03
Katherine (line pressure)	The upstream face of the insulating flange immediately upstream of the manual isolation valve	Minimum: 3,500 Maximum: 9,650	10,000	0 to 50	AGP-DZ-03
Pine Creek	The upstream face of the insulating flange	Minimum: 2,800 Maximum: 3,600	12,000	0 to 50	AGP-DZ-03



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	immediately downstream of the Stations manual isolation valve				
Daly Waters	The upstream face of the DN150 manual valve (V29) and the downstream face of the corresponding pressure equalising valve.	Minimum: 4,000 Maximum: 9,650	9,000	0 to 50	AGP-DZ-03
Elliott	The upstream face of the manual isolation valve immediately prior to the pipe entering the ground before traversing into the power station compound.	Minimum: 400 Maximum: 850	1,000	0 to 50	AGP-DZ-02
Tennant Creek	The upstream face of the insulating flange immediately downstream of the metering skid manual isolation valve (V62)	Minimum: 1,800 Maximum: 3,600	4,000	0 to 50	AGP-DZ-02
Palm Valley Interconnect	The upstream face of the insulating	Minimum: 5,600 Maximum: 9,650	16,500	0 to 50	AGP-DZ-01



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	flange on the outlet pipeline at the station boundary				
Warrego - Northern Gas Pipeline	The connection point between the AGP and Northern Gas Pipeline.	Minimum: 5,000 Maximum: 9,650	166,000	0 to 50	AGP-DZ-02

Note 1: Hourly Physical Capacity unless otherwise stated is the Physical Capacity at the point divided by 24 and multiplied by the MHQ Factor for the Facility as set out in Schedule 10 of the Facility Specific Terms.

Note 2: Zones descriptions are accurate as at January 2019, however are subject to change in accordance with the National Gas Rules. The zone information published in the AEMO Transportation Service Point Register prevails in the event of an inconsistency.