

Pilbara Energy Pipeline



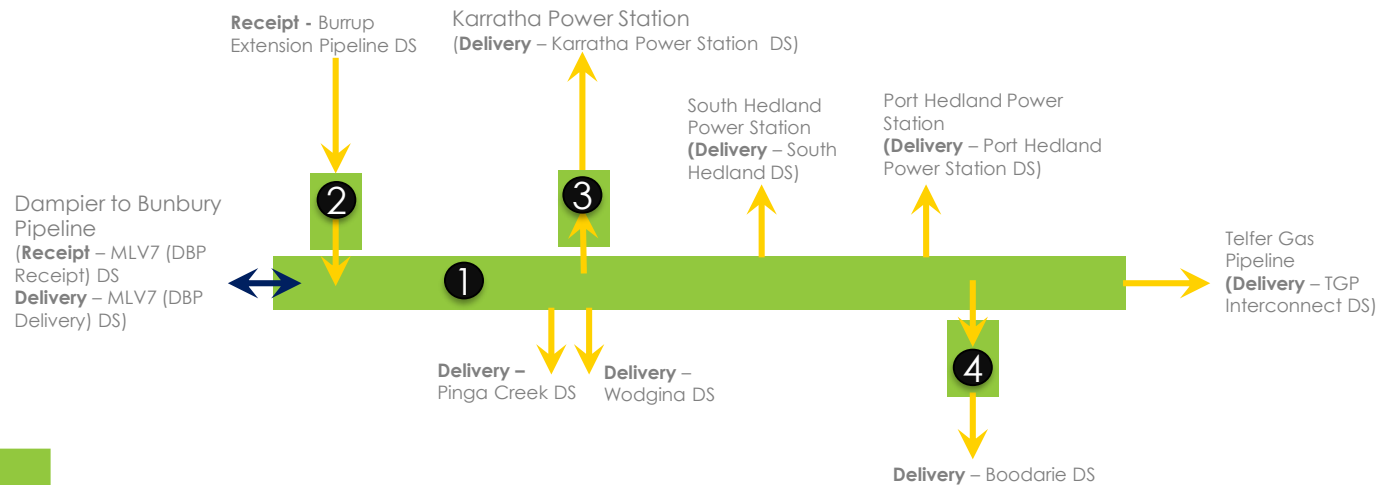
Legend

- DS Delivery Stream (APA convention)
- Non-Scheme Pipeline section
- Single direction flow
- Bi-directional flow
- Trade Point
- Boodarie Gas Lateral

naming convention:

Connecting Facility (Delivery / Receipt point)

Nameplate Capacities		
1	PEP Mainline (Easternhaul)	166 TJ/d
2	Burrup Extension	166 TJ/d
3	Karratha Lateral	33 TJ/d



Receipt Point Pressures		Point	Value
Min Pressures	MLV7 (DBP Receipt)		7,400 kPa
	BEP Receipt		7,600 kPa
Max Pressures	MLV7 (DBP Receipt)		10,200 kPa
	BEP Receipt		10,200 kPa
Delivery Point Pressures			
Min Pressures	MLV7 (DBP Delivery)		7,400 kPa
	Karratha Power Station		5,900 kPa
	Wodgina		3,500 kPa
	Pinga Creek		3,500 kPa
	South Hedland		3,500 kPa
	Port Hedland Power Station		3,500 kPa
	Boodarie		3,500 kPa
	TGP Interconnect		3,500 kPa
Max Pressures	MLV7 (DBP Delivery)		10,200 kPa
	Karratha Power Station		10,200 kPa
	Wodgina		10,200 kPa
	Pinga Creek		10,200 kPa
	South Hedland		10,200 kPa
	Port Hedland Power Station		10,200 kPa
	Boodarie		10,200 kPa
	TGP Interconnect		10,200 kPa
Locational MDQs		Point	Value
Receipt Point MDQs	MLV7 (DBP Receipt)		172 TJ
	BEP Receipt		172 TJ
Delivery Point MDQs	MLV7 (DBP Delivery)		0 TJ
	Karratha Power Station		33 TJ
	Wodgina		3.1 TJ
	Pinga Creek		3.0 TJ
	South Hedland		34.5 TJ
	Port Hedland Power Station		34.5 TJ
	Boodarie		62.5 TJ
	TGP Interconnect		24.9 TJ