

Amadeus Consumer Reference Group 2021-26 access arrangement revision



presented by Barrie Sturgeon, John Williams, Nives Matosin,
Patrick Avenell.
facilitated by Nicole Conroy, GHD.

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Agenda for today



	Coffee and muffins		From 8:30am
1	Acknowledgement of Country and traditional owners	Nicole Conroy – GHD	9am
2	Housekeeping	Nicole Conroy – GHD	9:10am (5 mins)
3	Introductions around the table	Nicole Conroy– GHD	9:15am (15 mins)
4	Overview of the day	Patrick Avenell – APA	9:30am (10 mins)
5	Who is APA and what do we do? Overview of Amadeus Gas Pipeline	Barrie Sturgeon - APA	9:40am (20 mins)
6	Regulatory landscape for Amadeus access arrangement revision	John Williams – APA	10am(30 mins)
	Morning tea		10:30am
7	Regulatory building block	John Williams – APA	11am (40 mins)
8	Draft engagement plan for Amadeus	Nives Matosin – APA	11am (20 mins)
9	Providing feedback on engagement plan	Nives Matosin – APA	12pm (10 mins)
11	Wrap up - Key outcomes from today - Suggestions on other attendees/organisations to be involved	Nicole Conroy – GHD	12:10pm
	Lunch		

Acknowledgement of Traditional Owners



I'd like to acknowledge the Larrakia people whose land we are meeting on today and pay my respects to the Traditional Owners – past, present and emerging.

Housekeeping



- Emergency exits and process.
- Bathrooms.
- Tea and coffee location.
- Scheduled breaks.
- GHD support in the room.

House rules



- This is intended be an open discussion between the consumer reference group and APA.
- We welcome you to raise any issue or question about the access arrangement.
- The main rule we propose is that the discussions during the roundtable are respectful.
- We are not intending to attribute any comments or questions to you or your organisation, unless requested.

Overview

Patrick Avenell, Communications Advisor



Overview of the day



We have established the Amadeus Gas Pipeline Consumer Reference Group to provide us with customer, consumer and community perspectives about our submissions to the access arrangement for the Amadeus Gas Pipeline.

By consulting widely with all interested parties APA will be able to prepare an access arrangement for 2021 through 2026 that we hope is balanced and takes into consideration the views of the community.

As an ASX-listed company, there are some things we may not be able to disclose. We will let you know if this happens.

Outcomes for day



What we are hoping for:

- We wish to better engage with those who are affected by the Amadeus Gas Pipeline.
- We want to make our regulatory planning more transparent, accessible and understood by a wider group.
- We want to get better an engaging on regulatory processes for our pipelines.
- That after today you will better understand the regulatory regime in which Amadeus operates, what we must now do to meet the requirements of that regime, and how you can contribute to our regulatory planning by joining us at subsequent roundtables.

We are interested in hearing what you would like to get from the roundtable today.

About APA and Amadeus Gas Pipeline

Barrie Sturgeon, General Manager Western Australia



Who is APA?

- **Amadeus is a gas transmission pipeline owned and operated by APA Group.**
- **APA is a major provider of energy infrastructure services across Australia:**
 - we own and operate major gas transmission pipelines, gas storage facilities, and gas processing plants; we also own and operate a gas power generator, wind and solar PV generation, and two electricity transmission interconnectors.
- **APA's gas transmission pipelines are an integral part of Australia's gas supply chains.**

Who is APA?



Our refreshed

Purpose and **Vision**

All APA employees work according to our Purpose, Vision, Strategic Imperatives and Culture.

Purpose: We strengthen communities through **responsible energy**.

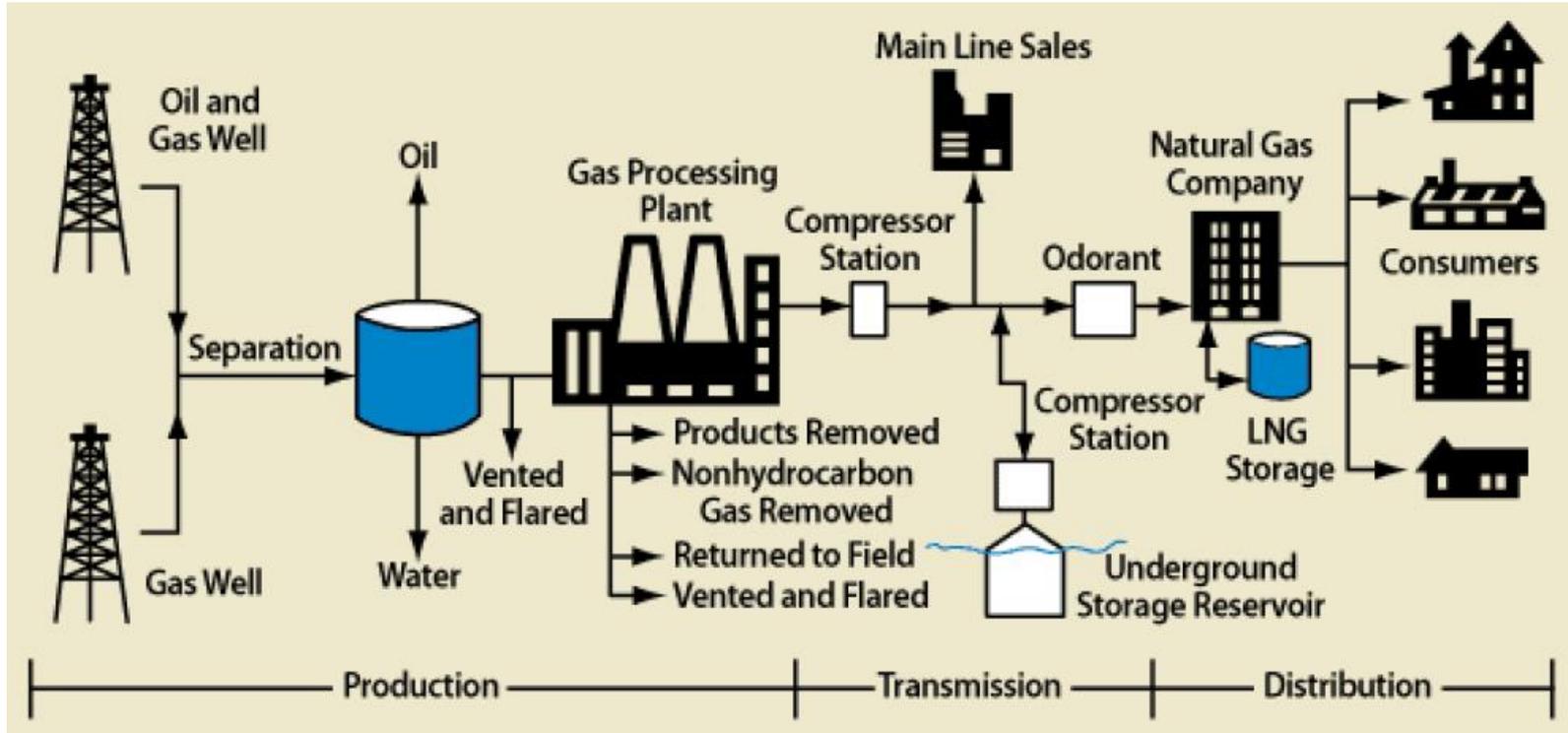
Vision: To be **world class** in energy solutions.

Strategic Imperatives: **People and Culture, Operational Excellence, Customer Centric, Financial Strength, Growth and Innovation, Stakeholder Relationships.**

Culture: Built on our **STARS values**, we are customer focused, innovative and collaborative, with empowered and energised teams.

Our STARS values are Safe, Trustworthy, Adaptable, Results and Service.

Gas supply chain



Source: Australian Energy Market Commission

Gas transmission

- **Gas transmission:**
 - Pipeline transportation of large volumes of gas at high pressures.
 - Some large users (for example, gas power generators, mining and minerals processing operations) are supplied directly from transmission pipelines (mainline sales).



This is where APA fits in: we do not produce gas (although we are developing natural gas processing plants), and we are not a gas distributor or a gas retailer.

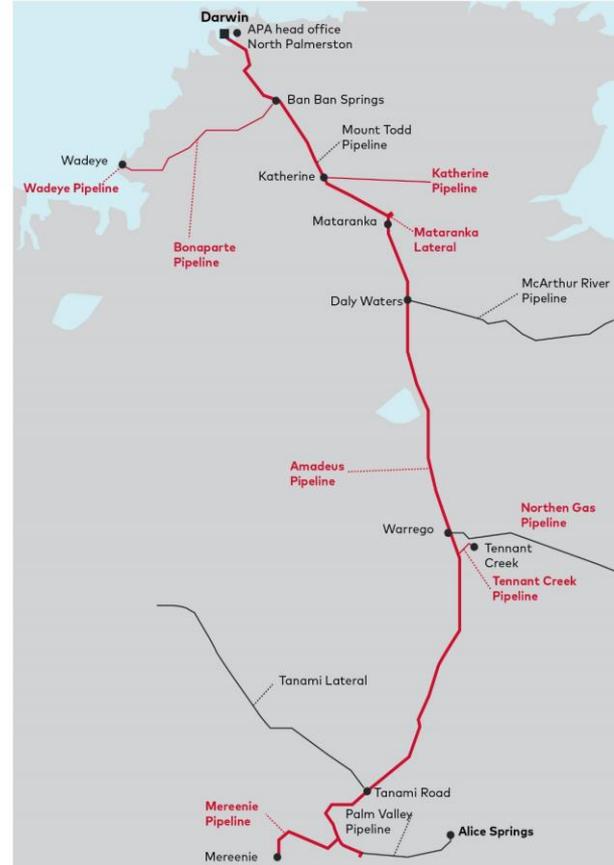
Gas distribution and retail

- **Gas distribution:**
 - Pipeline network transportation of smaller volumes of gas at lower pressures.
 - Gas for distribution is supplied from transmission pipelines.
 - Distribution pipeline networks typically supply many smaller industrial, commercial, and domestic residential consumers.
- **Large users, supplied directly from transmission pipelines, buy gas and arrange transportation.**
- **Smaller consumers, supplied from distribution networks, buy gas from retailers who, in turn, buy gas from producers, and arrange transmission and distribution network transportation.**

Amadeus Gas Pipeline



- Amadeus is a high pressure gas transmission pipeline originally designed to transport gas from Amadeus Basin fields, in central Australia, to Darwin.
- Construction of the Amadeus Gas Pipeline was completed in 1986; gas began to flow in January 1987.



Amadeus Gas Pipeline



- **Initially, gas in flowed north, from the Amadeus Basin to Darwin.**
- **Gas from the Blacktip Field, in Joseph Bonaparte Gulf, began flowing into the Amadeus Gas Pipeline, via the Bonaparte Gas Pipeline, in 2009.**
- **Amadeus has been interconnected with the Northern Gas Pipeline, at Warrego, since January 2019.**
- **Gas in Amadeus can now flow south, from Darwin and the Bonaparte Gas Pipeline, to the interconnection with the Northern Gas Pipeline, and on into Queensland and the east coast gas pipeline network; Amadeus is now bi-directional.**

Where does gas transported in Amadeus go?

- About half of the gas now flowing in the Amadeus Gas Pipeline is delivered into the Northern Gas Pipeline, at Warrego.
- Some of the gas flowing north flows into the Darwin distribution network for supply to a small number of industrial and commercial consumers (the Darwin network does not supply domestic residential consumers).
- Some of the gas flows south into the Palm Valley to Alice Springs Pipeline and, from there, into the Alice Springs gas distribution network.
- Some of the gas supplies mining operations like Newmont's Tanami gold project and Glencore's McArthur River zinc mine.
- The largest single use of the gas transported in Amadeus and used in the Northern Territory is the generation of electricity for Darwin, Katherine, Tennant Creek and Alice Springs.
- **Is there other information you want us to provide about Amadeus?**

Regulatory landscape for Amadeus Access Arrangement revision

John Williams, Manager Regulatory



Economic regulation

- **Most Australian gas transmission pipelines are overseen by the state.**
- **State oversight is exercised in a number of ways; these include:**
 - Through legislation which sets the technical rules for the operation and maintenance of pipelines, including rules for their safe operation.
 - Through legislation which sets rules for the commercial operation of some pipelines.
- **Our focus is on state oversight through legislation which sets rule for the commercial operation of pipelines: this is economic regulation.**

National Gas Law and National Gas Rules

- The Commonwealth, and the States and Territories, have agreed to implement a single scheme of economic regulation for gas pipelines, which applies throughout Australia.
- This scheme is implemented by the **National Gas Law** and the **National Gas Rules**.
- The National Gas (Northern Territory) Act 2008 makes the National Gas Law and the National Gas Rules law of the Northern Territory.

Amadeus a full regulation pipeline

- The National Gas Law designates certain pipelines as **covered pipelines**.
- A few covered pipelines provide **light regulation services**; all other covered pipelines are **full regulation pipelines**.
- A full regulation pipeline must have an **access arrangement** which sets out terms and conditions, including prices, for access to pipeline services.
- An access arrangement must be approved by the economic regulator.
- Previously, the national economic regulator was the Australian Competition and Consumer Commission; today it is the Australian Energy Regulator (AER).
- Amadeus is a full regulation pipeline.
- An access arrangement for the Amadeus Gas Pipeline was approved by the Australian Competition and Consumer Commission in 2003.

What must be in an access arrangement?

- Identification of the pipeline and reference to website at which a description of the pipeline is available.
- Descriptions of the pipeline services that can reasonably be provided.
- Specification of the **reference services**.
- For each reference service, specification of:
 - The **reference tariff**.
 - Other terms and conditions on which the service will be provided.
- **Queuing requirements**.
- **Capacity trading requirements**.
- **Extension and expansion requirements**.
- Terms and conditions for changing receipt and delivery points.
- **Review submission date**.

Amadeus service provider

- The **service provider** is a key feature in the economic regulatory landscape.
- A service provider is a person who owns, controls or operates a pipeline.
- Amadeus is owned, controlled and operated by APT Pipelines (NT) Pty Limited.
- APT Pipelines (NT) Pty Limited – APTNT – is the service provider for the Amadeus Gas Pipeline.
- APTNT is a wholly-owned subsidiary within the APA Group of companies.

Amadeus Access Arrangement revision

- An access arrangement for a full regulation pipeline must be periodically revised.
- **Proposed revisions** to the access arrangement must be submitted, by the covered pipeline service provider, to the Australian Energy Regulator, for approval, under the National Gas Rules and within the time period specified by the Rules.
- APTNT must periodically submit, to the AER, for approval, proposed revisions to the Access Arrangement for the Amadeus Gas Pipeline.
- **The next revisions to the Amadeus Access Arrangement must be submitted to the AER by 1 July 2020.**

What is required?

- **An access arrangement revision proposal must:**
 - Set out the amendments to the access arrangement that the service provider proposes for the access arrangement period
 - Incorporate the text of the access arrangement in the revised form.
- **The proposal must also include the **access arrangement information** required to assist users and prospective users understand the background to the proposal.**
- **Revisions to an access arrangement must provide for price regulation as required by the National Gas Rules, and must address all of the other matters for which the Rules require provision be made in a full access arrangement.**

Revision of the Amadeus Access Arrangement 1

- We are revising the existing access arrangement; the current Amadeus Access Arrangement can be found on our website:
<https://www.apa.com.au/our-services/gas-transmission/central-region-pipelines/amadeus-gas-pipeline/>
- We are not starting from scratch but some things are new.
- We must have a reference service proposal approved by the AER: this specifies the regulated services – reference services – which we must offer.
- Earlier in the year we drafted, consulted on, and submitted to the AER, for approval, a reference service proposal for Amadeus.
- **AER's decision on the proposal is imminent.**

Revision of the Amadeus Access Arrangement 2

- For each reference service, we will need to set terms and conditions on which the service is to be provided.
- For each reference service, we will need to set a reference tariff.
- In setting reference tariffs, we shall apply the **building blocks method** in the National Gas Rules (more about this later).
- We must review all of the other elements of the Access Arrangement: queuing, capacity trading, pipeline extension and expansion, changing receipt and delivery points.
- **We shall take you with us on our journey, seeking your views on how we should revise the Amadeus Access Arrangement.**

Revision of the Amadeus Access Arrangement 3

- **Our process has been planned around the obligation we have to submit an access arrangement revisions proposal for Amadeus, to the Australian Energy Regulator, by 1 July 2020.**
- **After we submit the revisions proposal, the Australian Energy Regulator commences its approval process.**
- **You will have further opportunity to provide your views on the revisions proposal during the approval process:**
 - The AER will call for submissions on the proposal.
 - The AER will issue a draft decision, and allow us to submit a revised proposal, addressing issues raised in the decision. We expect to seek your views on this revised proposal.
 - The AER will call for submission on the draft decision and the revised proposal.

Key milestones and dates for the approval process

Milestone	Indicative date
AER publishes reference service proposal	August 2019
Submissions on the reference service proposal close	6 September 2019
AER publishes reference service proposal decision	December 2019
APTNT submits access arrangement revisions proposal	1 July 2020
AER calls for submissions on proposal	July 2020
Period for submissions closes	August 2020
AER publishes access arrangement draft decision	November 2020
APTNT submits revised access arrangement revisions proposal	January 2021
Period for submissions on draft decision and revised proposal closes	February 2021
AER publishes access arrangement final decision	April 2021

Regulatory building blocks

John Williams, Manager Regulatory



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Regulatory building blocks

- Rule 76 of the National Gas Rules defines the **building block approach**.
- Rule 76 is in that part of the Rules for price and revenue regulation.
- In this presentation, we shall talk about the way in which the building block approach is applied to determine the prices – the reference tariffs – of an access arrangement.
- More importantly, this discussion of building blocks will allow us to identify many of the aspects of access arrangement revision on which we are seeking customer, consumer and community input.

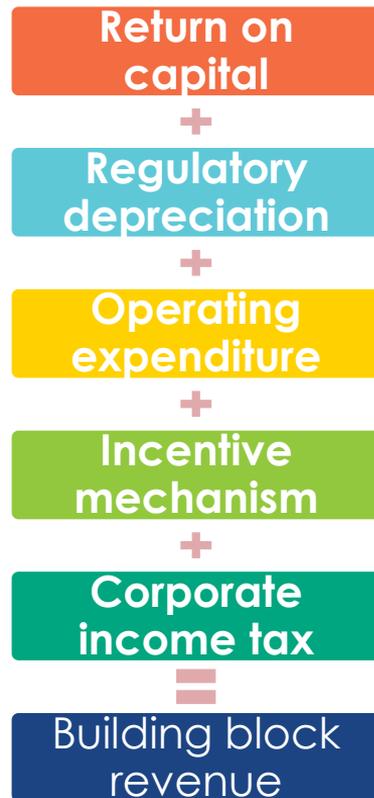
Building block approach

- Reference tariffs for an access arrangement are to be calculated from the total of the costs expected to be incurred by an efficient service provider.
- This total of the costs expected to be incurred is called the building block **total revenue**.
- If costs are incurred as expected, and if forecasts of service provision are realised, the reference tariffs of an access arrangement should allow the service provider to recover only its efficiently incurred costs, including a return on investment.



Total revenue

- **Return on capital.** Return on the amount the service provider has invested in pipeline and other assets (the **capital base**).
- **Regulatory depreciation.** Return of the service provider's investment (**return of the capital base**).
- **Forecast operating expenditure.**
- **Incentive mechanism.** Increments or decrements resulting from the operation of an incentive mechanism to encourage gains in efficiency.
- **Tax.** Estimated cost of corporate income tax.



Capital base and capital expenditure

- The capital base is rolled forward from one year to the next.
- Efficient new capital expenditure is added; depreciation is deducted.
- Capital expenditure can only be added to the capital base, for recovery via reference tariffs, if:
 - It is expenditure that would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice.
 - To achieve the lowest sustainable cost of providing services.
- The Australian Energy Regulator will carefully scrutinise our expenditure proposals to ensure they pass this test.
- We shall explain to you our capital expenditure plans for the access arrangement period (2021-2026), and the asset management plan on which they are based, and seek your views.

Return on capital

- Return on capital is calculated by multiplying the capital base, at the start of each year, by the rate of return allowed by the AER.
- The capital base is assumed to be financed by equity and debt; the proportion of debt in the total financing (equity + debt) of the service provider is called the gearing.
- The allowed rate of return is a weighted average of an allowed rate of return on equity, and an allowed rate of return on debt; the weight given to debt in this weighted average is the gearing.
- Allowed rate of return determination, once contentious, is now to be in accordance a (statutory) rate of return instrument made by the Australian Energy Regulator.
- **We shall explain to you how we are proposing to apply the rate of return instrument, and seek your views.**

Depreciation

- For Amadeus, we use the **indexed straight line method**, which the AER requires for the calculation of regulatory depreciation.
- **If there is:**
 - No inflation, the indexed straight line method produces simple straight line depreciation.
 - High inflation, the method defers the return of capital until later in the life of an asset.
- **We shall share with you our depreciation calculations, and explain how they affect reference tariffs. We would welcome any views you may have.**

Forecast operating expenditure

- Forecast operating expenditure for the access arrangement period (2021-2026) is an important input into reference tariff determination.
- Again, the AER will carefully scrutinise our forecast for Amadeus, to ensure that it meets the test of the National Gas Rules:
 - Forecast operating expenditure must be such as would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice.
 - To achieve the lowest sustainable cost of delivering pipeline services.
- **We use the base, step and trend method to forecast operating expenditure; this method has previously been accepted by the AER.**
- **We shall explain to you our forecasting of operating expenditure, and its implications for reference tariffs; tariffs; we shall seek your views on our operating expenditure forecast.**

Incentive mechanism

- The AER has previously approved an **incentive mechanism** to encourage our seeking efficiencies in the operation of the Amadeus Gas Pipeline.
- This incentive mechanism is the **Efficiency Carryover Mechanism** in section 8 of the current Amadeus Access Arrangement.
- **We shall explain to you the way in which the Efficiency Carryover Mechanism works, and explain how we intend to apply it over the next access arrangement period; we shall ask for your views on the mechanism.**

Estimated cost of corporate income tax

- At the request of the Minister for Energy, the AER undertook, during 2018, a review of its regulatory tax approach.
- Recommendations from this review were implemented, as changes to the AER's Post-Tax Revenue Model, early in 2019.
- For Amadeus, we intend to rely on the method of estimating the cost of corporate income tax now in **the Post-Tax Revenue Model**.
- **At our third planned roundtable, we expect to be able to show you how we intend to apply the Regulator's approach to estimating the cost of tax, and will ask for any views you may have.**

Total revenue and cost allocation

- We must use the AER's Post-tax Revenue Model to determine the total revenue for Amadeus for the period 2021 to 2026.
- Once the total revenue has been determined, it may need to be allocated to reference services before we can calculate the reference tariffs for those services.
- **Cost allocation** is to be in accordance with specific rules in the National Gas Rules.
- We shall explain to you how we propose using the Post-tax Revenue Model for determining the total revenue for Amadeus, and shall explain the way in which, in accordance with the Rules, we intend to allocate costs.
- Again, we shall seek your views on the approach we intend to take.

Reference tariffs

- **Once the total revenue has been allocated to reference services, we can determine the tariffs for those services.**
- **The tariff for a service is usually calculated as:**
 - The total revenue (total cost) allocated to that service, divided by...
 - The volume of service expected to be provided over the access arrangement period.
- **Forecasting service volumes for Amadeus should not be complicated:**
 - The pipeline is expected to be fully contracted during the next access arrangement period.
- **We shall explain to you our forecasting of service volumes, and our reference tariff calculations; we shall seek your views on the tariffs we propose to include in our access arrangement revisions proposal.**

Tariff variation mechanism

- Our access arrangement must specify the way in which reference tariffs are to vary during the access arrangement period.
- Section 4.7 of the current Amadeus Access Arrangement sets out such a method – the tariff variation mechanism variation – which allows tariffs to be adjusted for inflation, and for certain unforeseen changes in costs.
- The mechanism precedes rules which require the annual updating of reference tariffs for changes in the allowed rate of return on debt.
- We intend to review the reference tariff variation mechanism of the current Access Arrangement, and to modify to allow tariff updating for changes in the rate of return on debt.
- We shall explain to you how we propose changing the reference tariff variation mechanism, and seek your views on our proposed changes.

Terms and conditions

- The current Amadeus Access Arrangement sets out terms and conditions on which we will provide a single firm service reference service.
- The Access Arrangement also advises that we offer interruptible service and negotiated services.
- We shall need to review our services, and the terms and conditions on which they are provided, in the light of the Australian Energy Regulator's decision on our reference service proposal.
- **We will seek your views on changes to the terms and conditions services which we propose to include in our access arrangement revisions proposal.**

Queuing, capacity trading and extension/expansion



- **An access arrangement must set out:**
 - **Queuing requirements.**
 - **Capacity trading requirements.**
 - **Extension and expansion requirements.**
- **These requirements are set out in the current Amadeus Access Arrangement.**
- **But, at minimum, they require:**
 - Amendments to comply with the National Gas Rules, which have been changed several times (in particular, in March and April 2019) since the current version of the Access Arrangement was approved in May 2016.
- **We shall draft proposed amendments to the Amadeus Access Arrangement, and seek your views on them before submitting our revision proposal to the Regulator.**

Summary of consultation and indicative timing

Topic	Roundtable	Timing
Asset management plan and capital expenditure	2	Mid-February 2020
Return on capital	2	Mid-February 2020
Depreciation	3	Mid-March 2020
Forecast operating expenditure	2	Mid-February 2020
Incentive mechanism	2	Mid-February 2020
Estimated cost of corporate income tax	3	Mid-March 2020
Total revenue and cost allocation	3	Mid-March 2020
Demand forecast	2	Mid-February 2020
Reference tariffs	3	Mid-March 2020
Tariff variation mechanism	3	Mid-March 2020
Access Arrangement: terms and conditions	3	Mid-March 2020
Access Arrangement: queuing, capacity trading, extension/expansion	3	Mid-March 2020

Amadeus engagement plan — help us shape engagement

Nives Matosin, Manager Regulatory



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Consumer engagement for Amadeus Gas Pipeline 2021-2026 access arrangement



We are
adopting a new
approach to
consumer
engagement

Amadeus Gas
Pipeline is our
pilot for the new
engagement
approach

- Engagement means early involvement with consumers, customers and stakeholders to develop, review and challenge regulatory proposals.
- We are seeking your help to:
 - **Shape the engagement plan.**
 - **Develop the revised access arrangement.**
- Consumer engagement aligns with APA's refreshed **Purpose** and **Vision**, our **Customer Promise** and the **Energy Charter**.

Amadeus engagement plan

Why are we doing this?

- **Engaging with customers is a key part of what we do already,** and we do it well.
- But, engagement expectations from consumers and regulators have broadened from customers (direct relationships) to **consumers** (indirect relationships).
- So we have considered ways to best engage with consumers and align with APA's refreshed **Purpose** and **Vision**, our **Customer Promise**.
- APA is a signatory to the **Energy Charter** – an industry-led voluntary initiative aimed at putting the customer at the centre of our business and improving affordability and service delivery.

Amadeus engagement plan



What are the outcomes we want from consumer engagement?

We hope to:

- Enhance **trust** and our **reputation** with consumers and AER.
- Get better acceptance and understanding by consumers of our business and regulatory positions.
- Achieve greater acceptance by the AER for our regulatory positions and access arrangements.

We'd like to hear from you about the outcomes you want.

Amadeus engagement plan



Consultation on reference service showed there was a lot of interest in what APA is doing.

Engagement completed so far...

- In July, APA held a workshop in Darwin with invited stakeholders to discuss APA's proposed reference services.
- In addition to the workshop, we met face-to-face with a number of interested parties.
- This earlier consultation revealed that there was interest in the Amadeus Gas Pipeline.
- **It made sense to continue and broaden our engagement plan for Amadeus.**

Amadeus engagement plan



New ways of engaging

Your input will help to shape our thinking for Amadeus Gas Pipeline

- We have broadened the engagement plan for Amadeus to help develop APA's proposed access arrangement for the 2021-26 period.
- The main purpose of engaging with you is to receive insights and input from the community of gas customers, consumers and stakeholders in the Northern Territory that are impacted by Amadeus.
- We want the community to have a better understanding of our proposed plans for operating and investing in the Amadeus Gas Pipeline over the 2021-26 access arrangement period.
- **We want to hear your views on our proposed operating expenditure and investments, and we want you to provide the community perspective.**

Amadeus engagement plan



Things we want you to consider.

Proposed principles of engaging with you.

We'd like to hear what you think of these principles.

We wish to apply best practice principles when engaging on AGP...

Proposed principles include:

- No surprises.
- Clear, accurate and timely communication.
- Easy to understand.
- Transparent.
- Consumer influence.
- Measureable.

Amadeus engagement plan



We are at the early stages of preparing parts of our proposal.

Here we set out the topics we propose to engage on.

Are there other topics you wish to discuss?

Key topics for engagement:

- Characteristics of the Amadeus Gas Pipeline.
- Reference services.
- Demand forecasts and utilisation.
- Capital plans and capital expenditure.
- Operating expenditure.
- Rate of return.
- Setting the tariff for the reference service.

Amadeus engagement plan



Ways we will engage...

Engagement plan

Amadeus consumer
reference group

Series of roundtables

Amadeus webpage
and
Amadeus email address

One-on-one meetings

Amadeus engagement plan



Indicative timetable for engaging with you on the AGP.

Is this OK?

Roundtables	Timing	Proposed topics
1. Setting the scene	December 2019	Introduction to APA About Amadeus Gas Pipeline Regulatory landscape Proposed engagement plan
2. Getting to the detail	Mid-February 2020	Asset management plan Services Demand Return and inflation Capital expenditure Operating expenditure
3. More on revenue and pricing	Mid-March 2020	Asset base Return on revenue and depreciation Total revenue (including cost of tax) Tariff structure and indicative tariff Access arrangement
4. How you shaped our thinking?	Mid-April 2020	How we've incorporated your views in our proposal

Providing us your views and feedback



Amadeus engagement plan



Your views...

Tell us what other information you would like us to provide.

Please respond either in hard copy or by the online survey.

Please provide feedback on the following questions:

1. Is there other information you want us to provide about Amadeus Gas Pipeline?
2. Do you have any questions about the current arrangements for the AGP?
3. Are you happy with the way we propose to engage with the Amadeus consumer reference group?
4. Can you suggest other ways we may better engage with you?
5. Do you have any comments on the topics we are proposing to engage on?
6. Are there any other topics or information you wish we include in the engagement plan for Amadeus?
7. Do you consider that the timeframes for the key engagement activities are reasonable?

Amadeus engagement plan



We want your feedback.

Please respond either in hard copy or by the online survey.

	Extremely good	Somewhat good	Neither good nor bad	Somewhat bad	Extremely bad
Information was clear, accurate and timely	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Information was easy to understand	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Transparent	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

Amadeus engagement plan



Next steps

- Provide us with your feedback.
- We will finalise the engagement plan and publish it.
- We will hold the second roundtable – Getting to the detail – in February.
- We'll be in touch again.

Wrapping up Nicole Conroy - GHD



Wrap up



- Summary of key outcomes from today.
- Suggestions on other attendees/organisations to be involved.

Thank you for participating



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Or provide comments via the Amadeus engagement webpage

AGPAccessArrangement@apa.com.au

Or visit the APA website:

apa.com.au

Or Amadeus engagement webpage:

[apa.com.au/about-apa/our-projects/amadeus-gas-pipeline-access-arrangement/.](http://apa.com.au/about-apa/our-projects/amadeus-gas-pipeline-access-arrangement/)

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